
Survey Results FERC SGIP Screens

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Confidentially

- Solar ABCs drafted a confidentiality policy statement:
- No individual company data or responses will be released, but the data provided in the survey will be aggregated for the purposes of producing the report
- Option to partially or fully opt out



Questionnaire

- Voter Pamphlet approach with pros and cons
- 37 subject matter experts completed
- Goal to reach consensus among SME's
- Tool "Survey Monkey"



Key Stakeholders

NARUC

Electric Utilities

Industry Representatives

State Policymakers



Introduction to FERC SGIP

SGIP most thoroughly vetted by all industry participants and codified in FERC Order 2006 in May, 2005 and 2006-A and 2006-B in the subsequent year (www.ferc.gov, “Legal Resources”, “Major Orders – Electric”,

and see current rule and agreement links at

www.ferc.gov/industries/electric/indus-act/small-gen.asp



Background FERC SGIP

- 10 kW Inverter Process
- Fast Track Process no larger than 2 MW
- Default Study Process no larger than 20 MW
- ANOPR, NOPR, Rule



FERC SGIP Screens

- Section 2.2.1.1-10
- 10 screens
- 15 % rule on line section
- 5 % rule on networks
- Inverter impact on contribution to fault current
- 10 kW size limit



FERC SGIP Subject Matter Experts

- IEEE P1547.6 Draft Recommended Practice For Interconnecting Distributed Resources With Electric Power Systems Distribution Secondary Networks
- IEEE P1547.7 Draft Guide to Conducting Distribution Impact Studies for Distributed Resource Interconnection
- DOE designated SME's

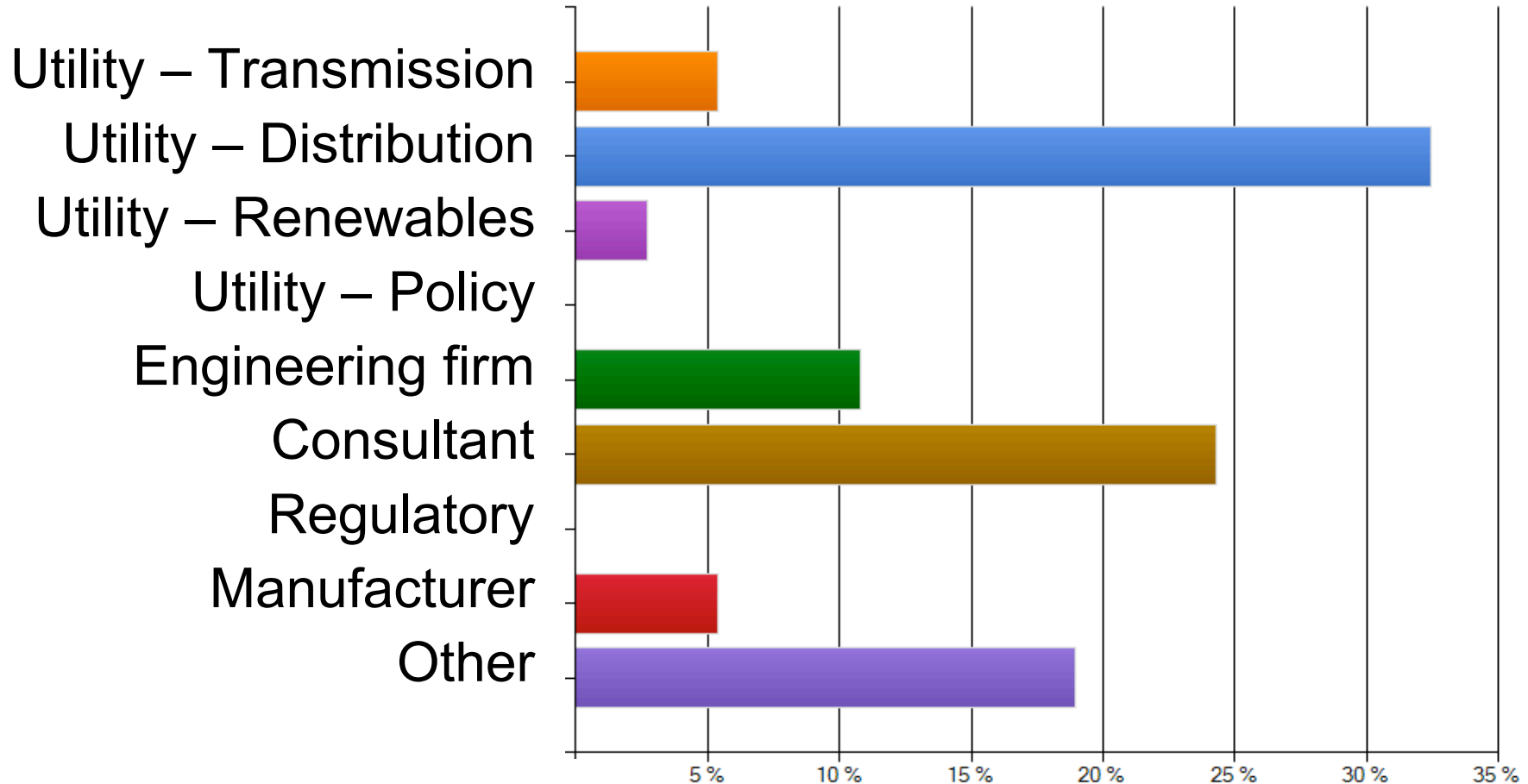


FERC SGIP Results

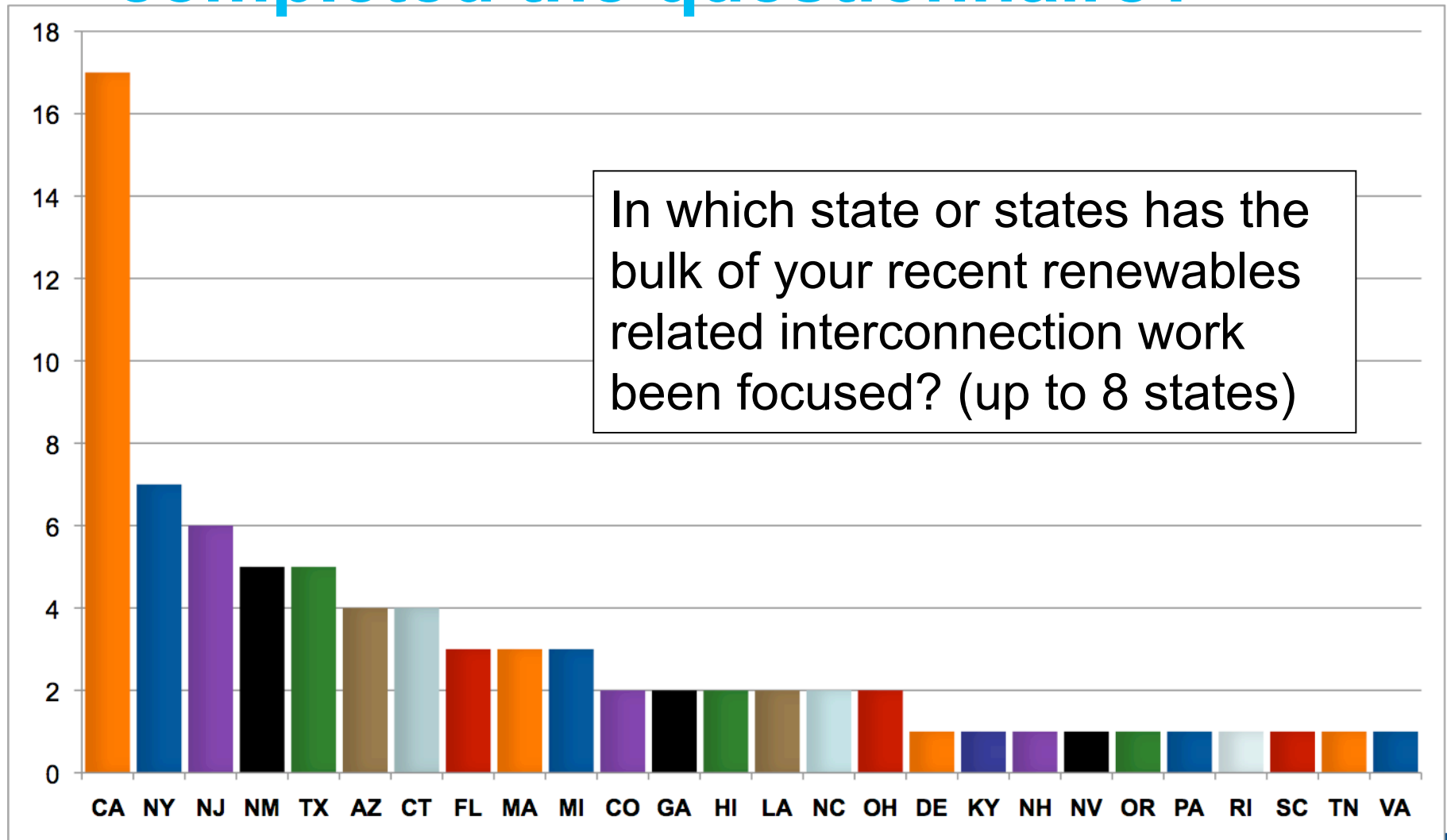
- Questionnaire request sent to 157 SMEs
- 37 SMEs Completed Questionnaire
 - 11 from IEEE P1547.6 Working Group
 - 23 from IEEE P1547.7 Working Group
 - 3 Solar ABCs/DOE invites



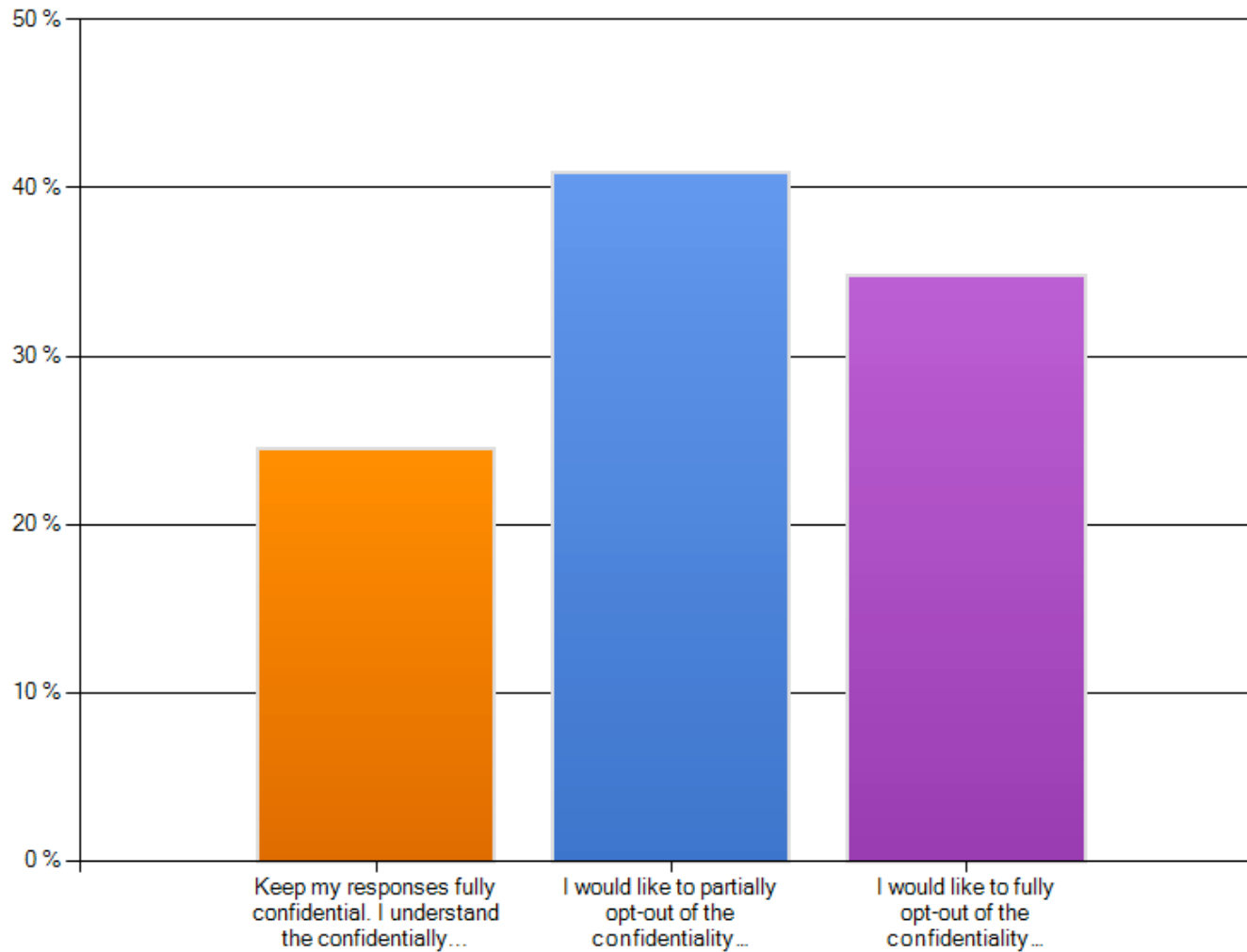
FERC SGIP Results – Who completed the questionnaire?



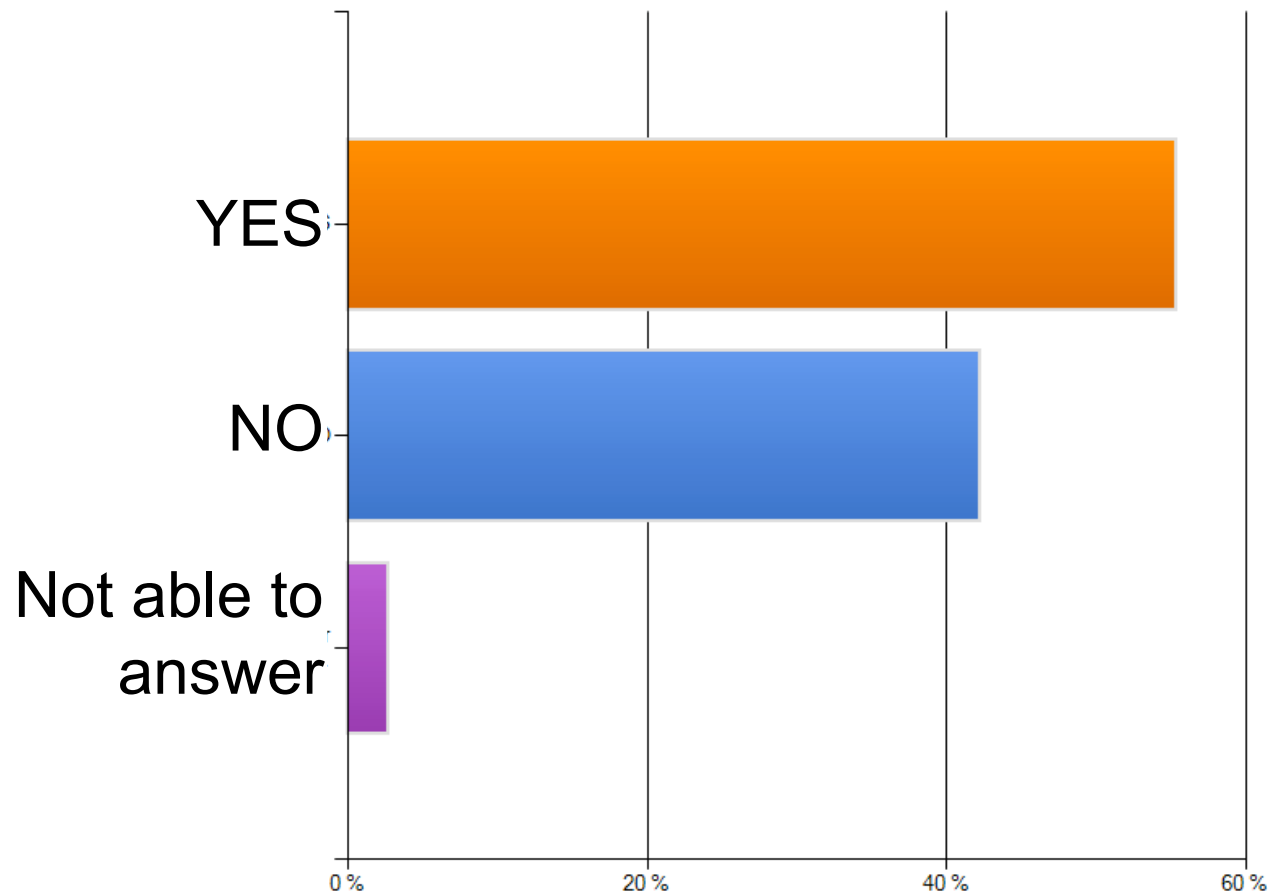
FERC SGIP Results – Who completed the questionnaire?



FERC SGIP Results – Confidentiality Options



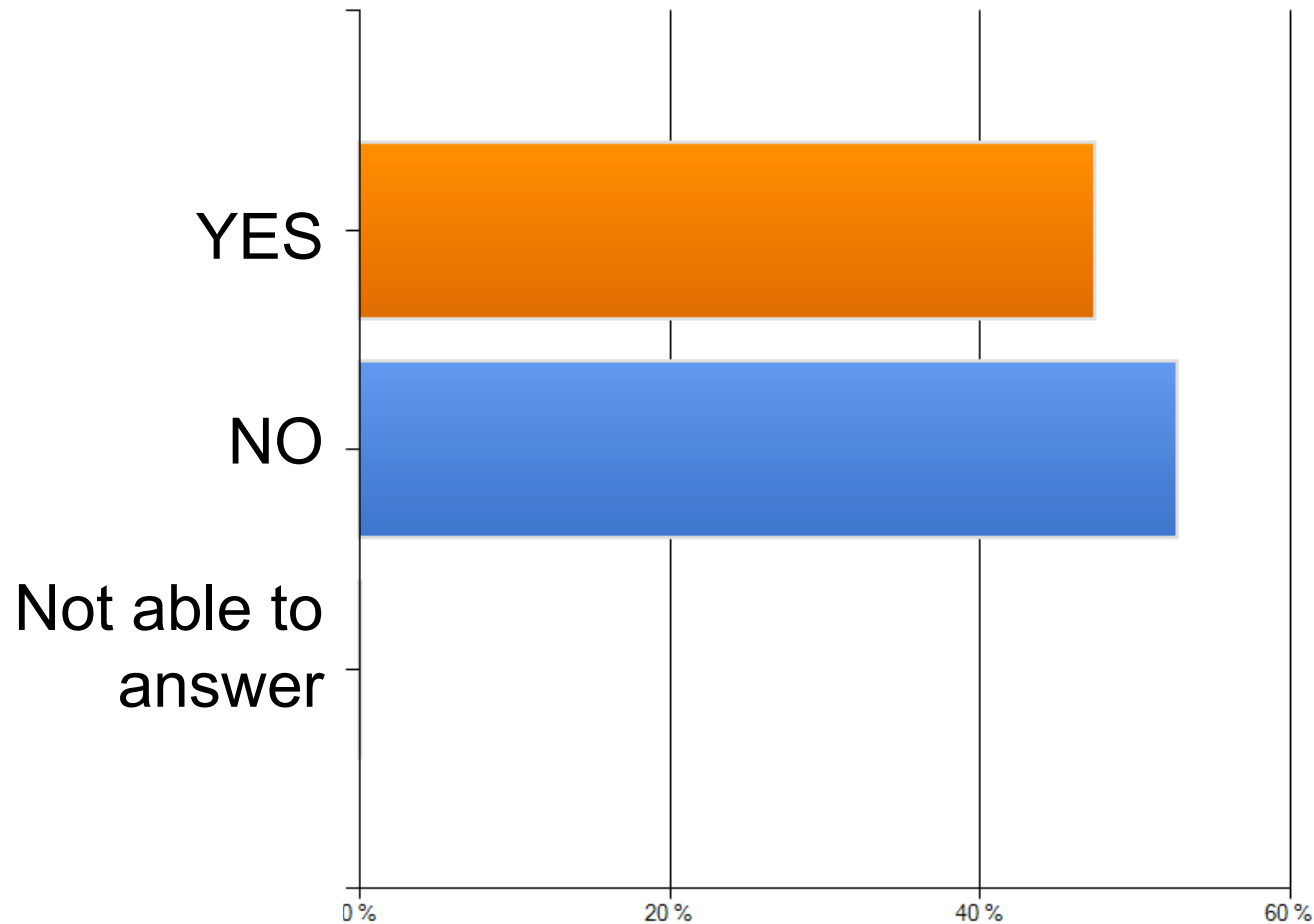
FERC SGIP Results – 10 KW Inverter Process



Do you support updating the size limit for the simplified process for small inverter-based systems, currently known as the "10 kW Inverter Process"?



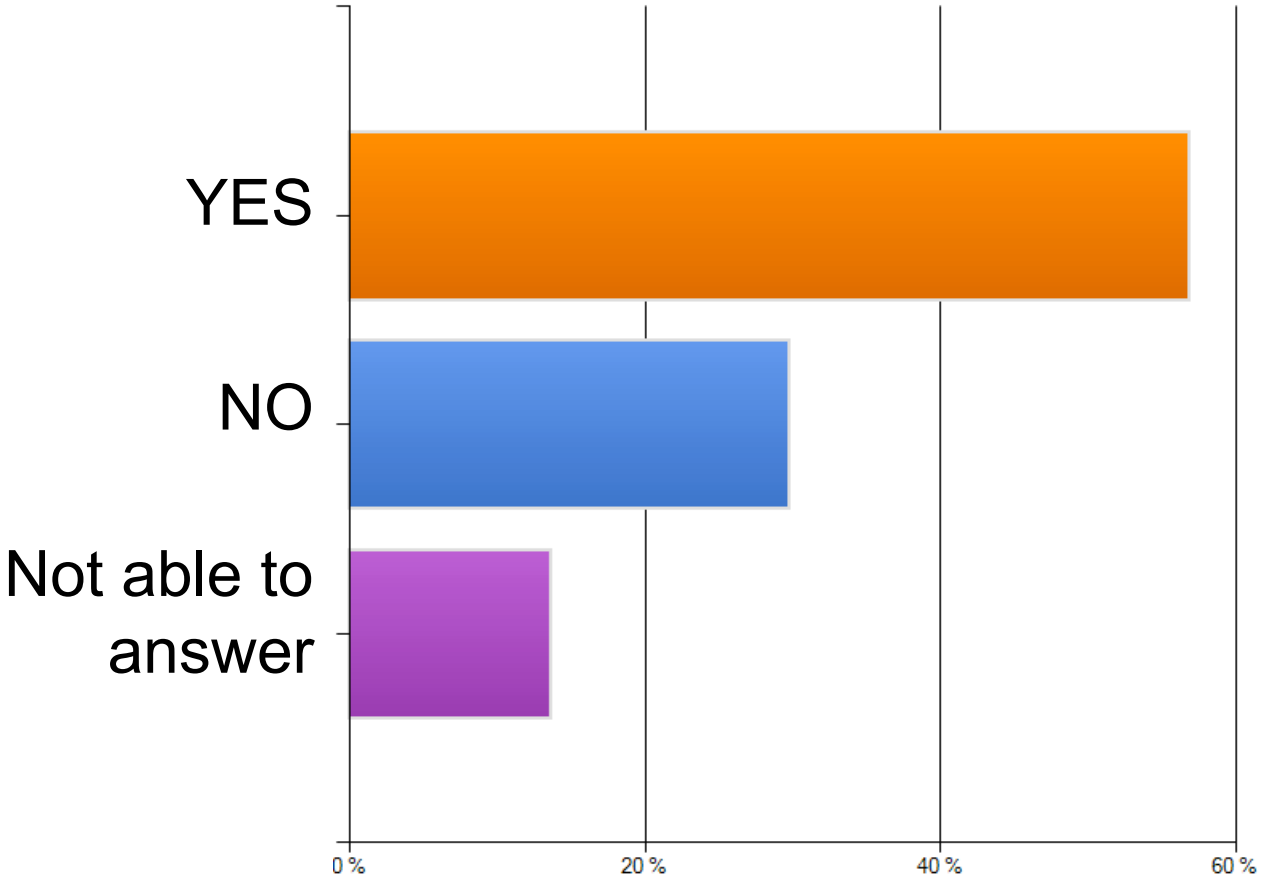
FERC SGIP Results - #2: DG capacity vs. line section peak load (max 15%)



Do you support updating this screen?

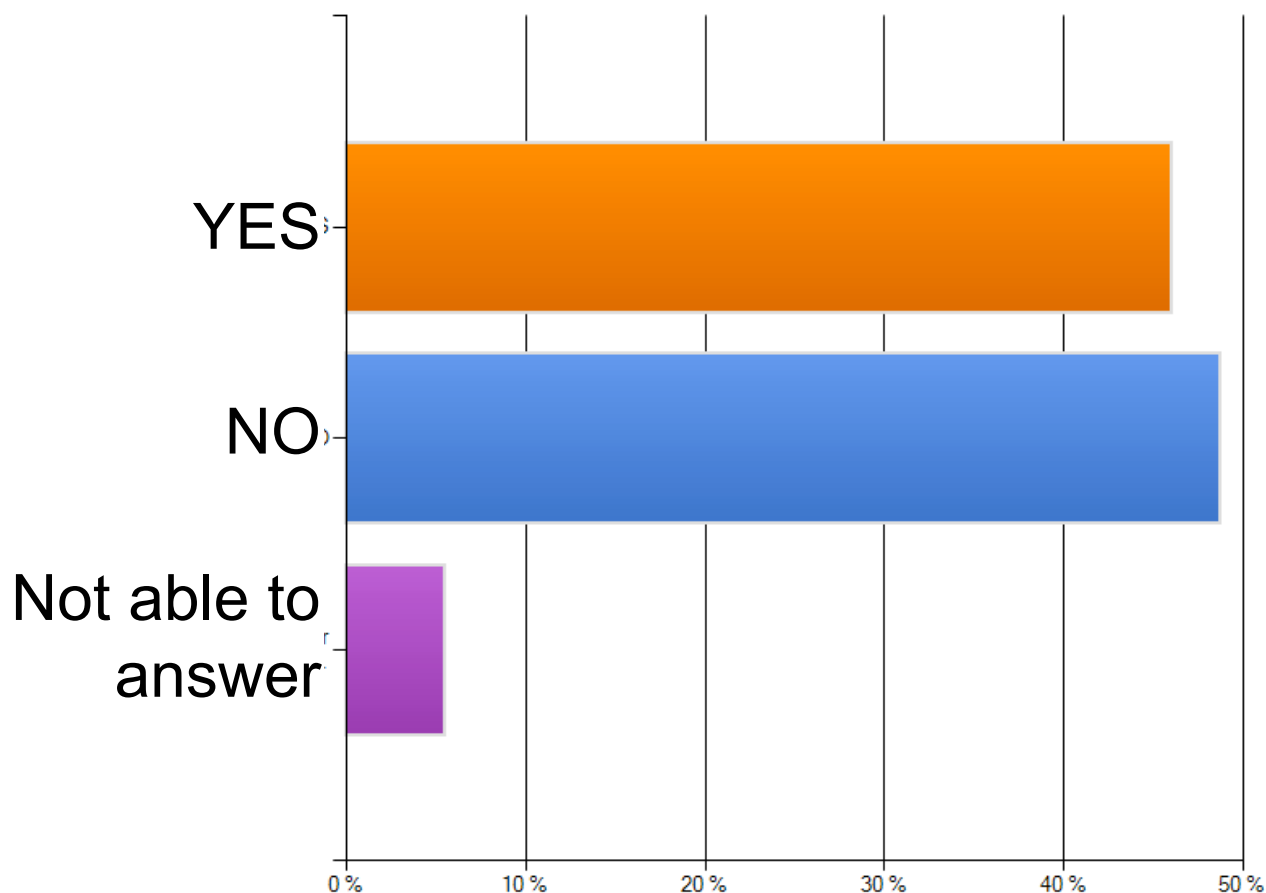


FERC SGIP Results - #3: Network protectors (limit of 5% of a spot network's maximum load or 50 kW)



Do you support updating this screen?

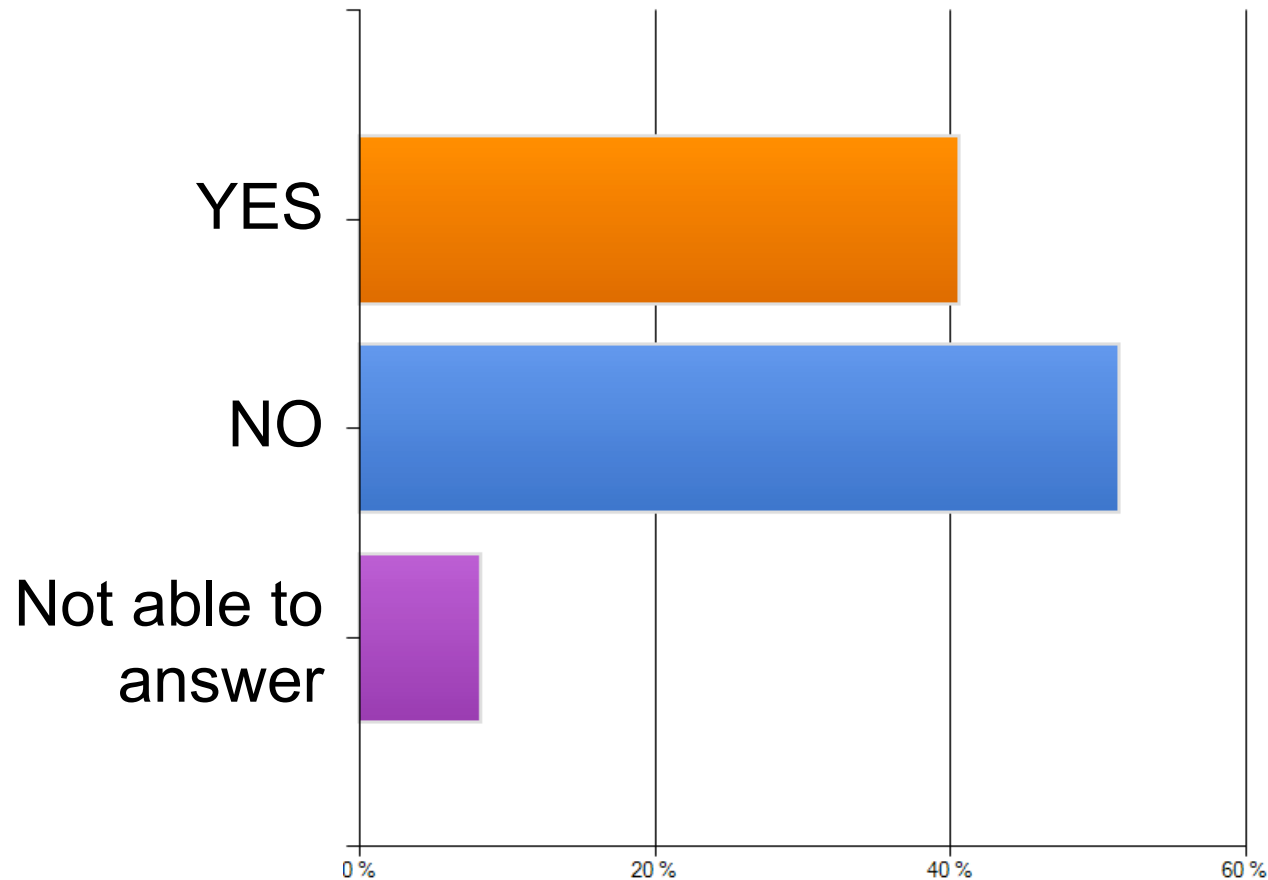
FERC SGIP Results - #4: Short circuit contribution (10 % of the distribution circuit's maximum fault current limit)



Do you support updating this screen?



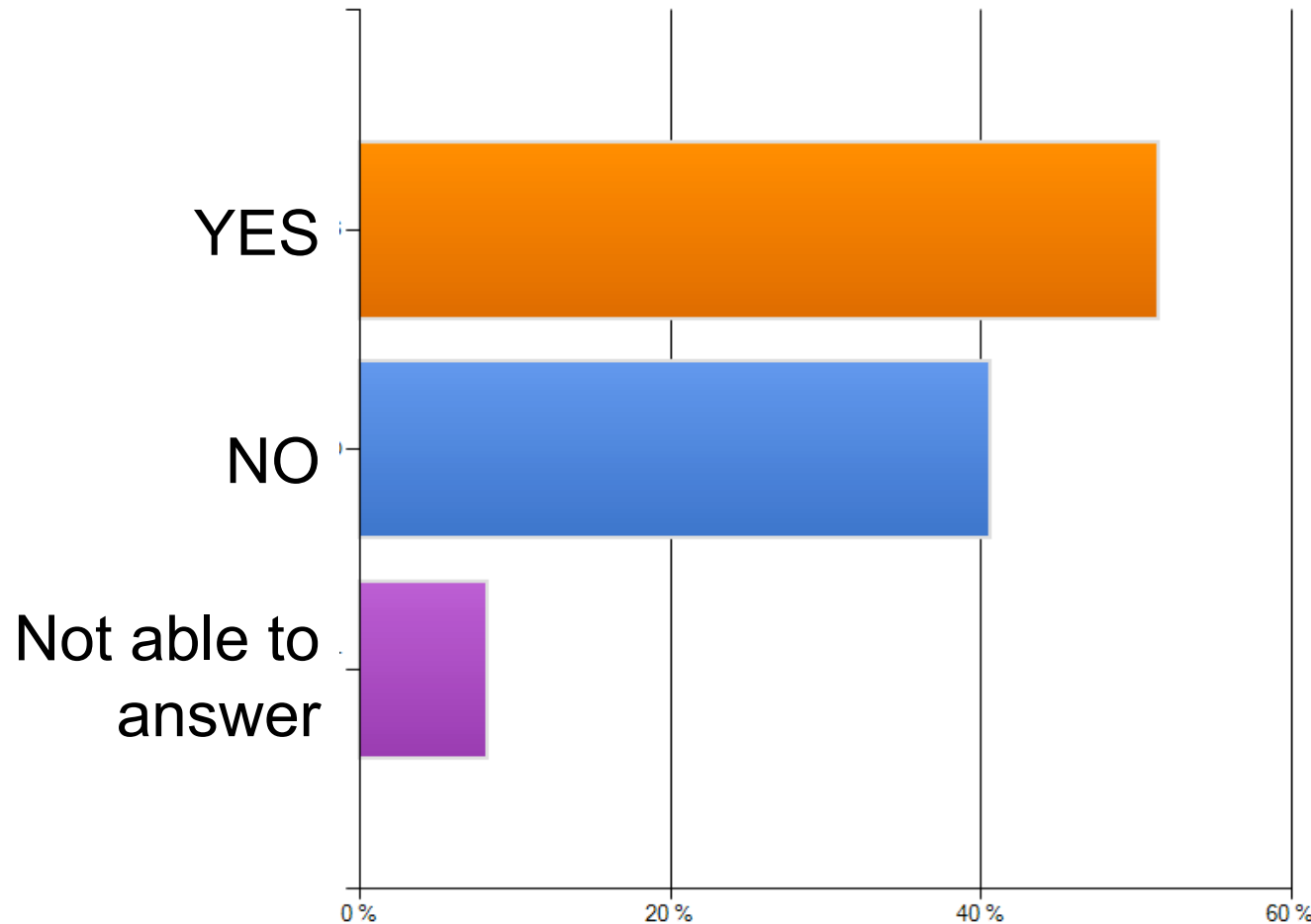
FERC SGIP Results - #5: Interrupting capability of existing devices (87.5 % of the short circuit interrupting capability)



Do you support updating this screen?



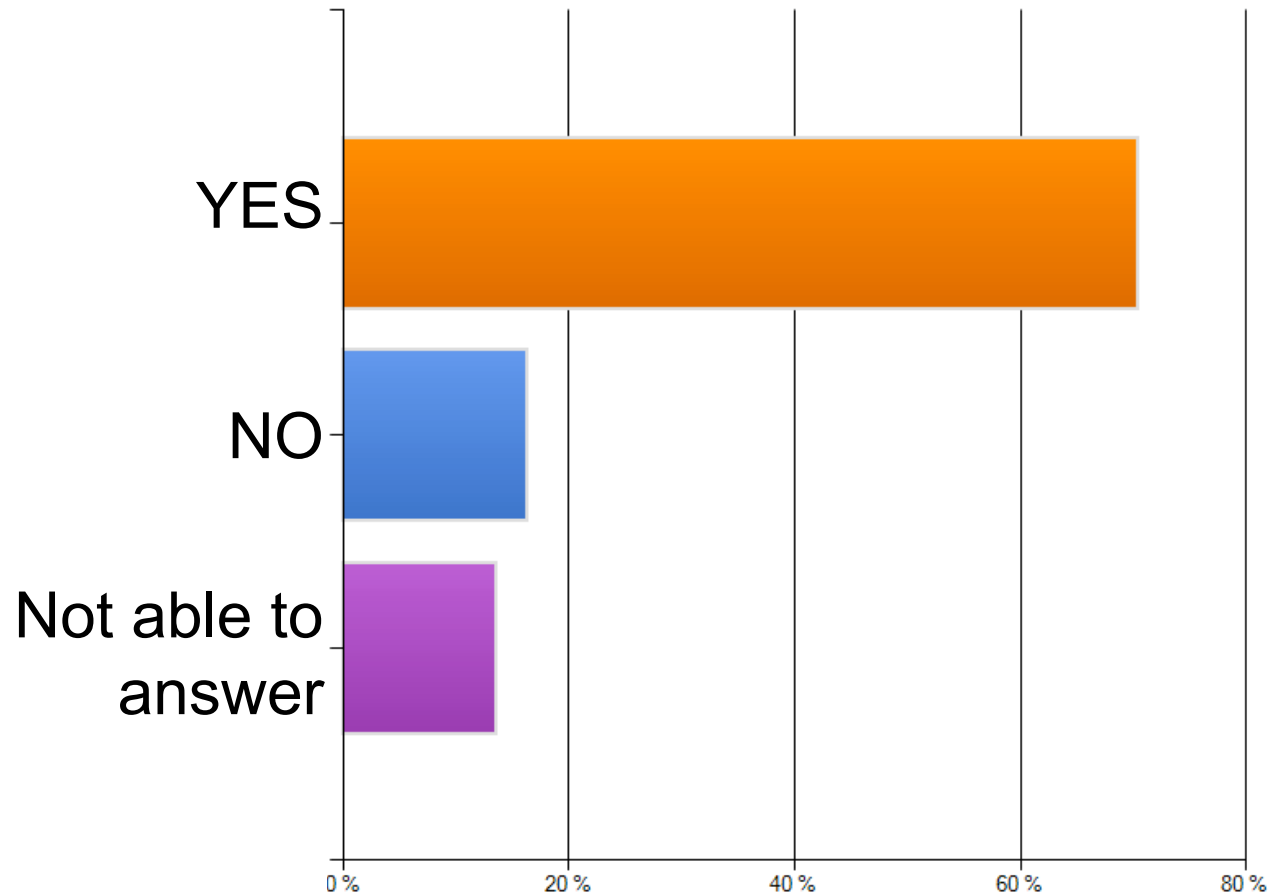
FERC SGIP Results - #6: Connection type (3 wire, 4 wire)



Do you support updating this screen?

FERC SGIP Results -

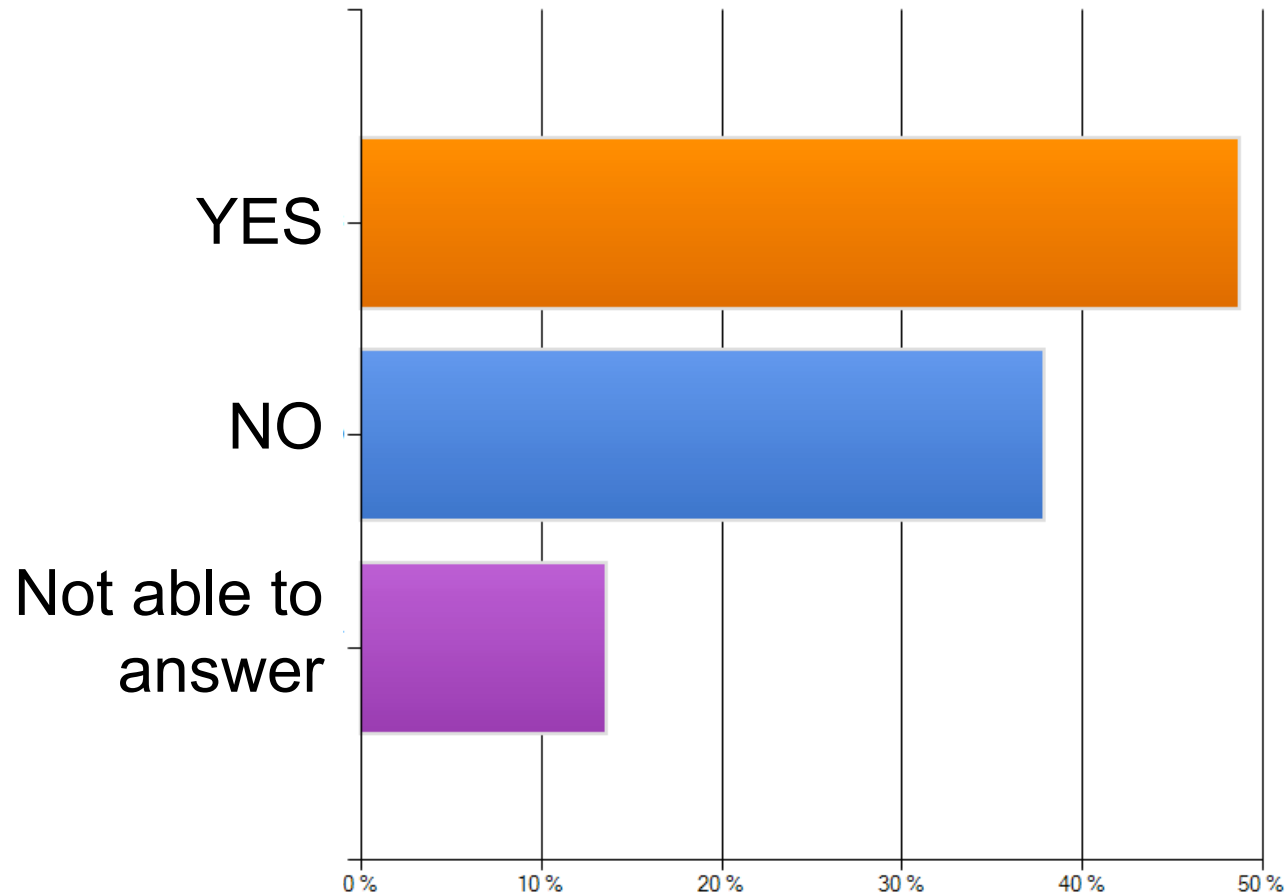
#7: Single-phase shared secondary system size limit (20 kW)



Do you support updating this screen?



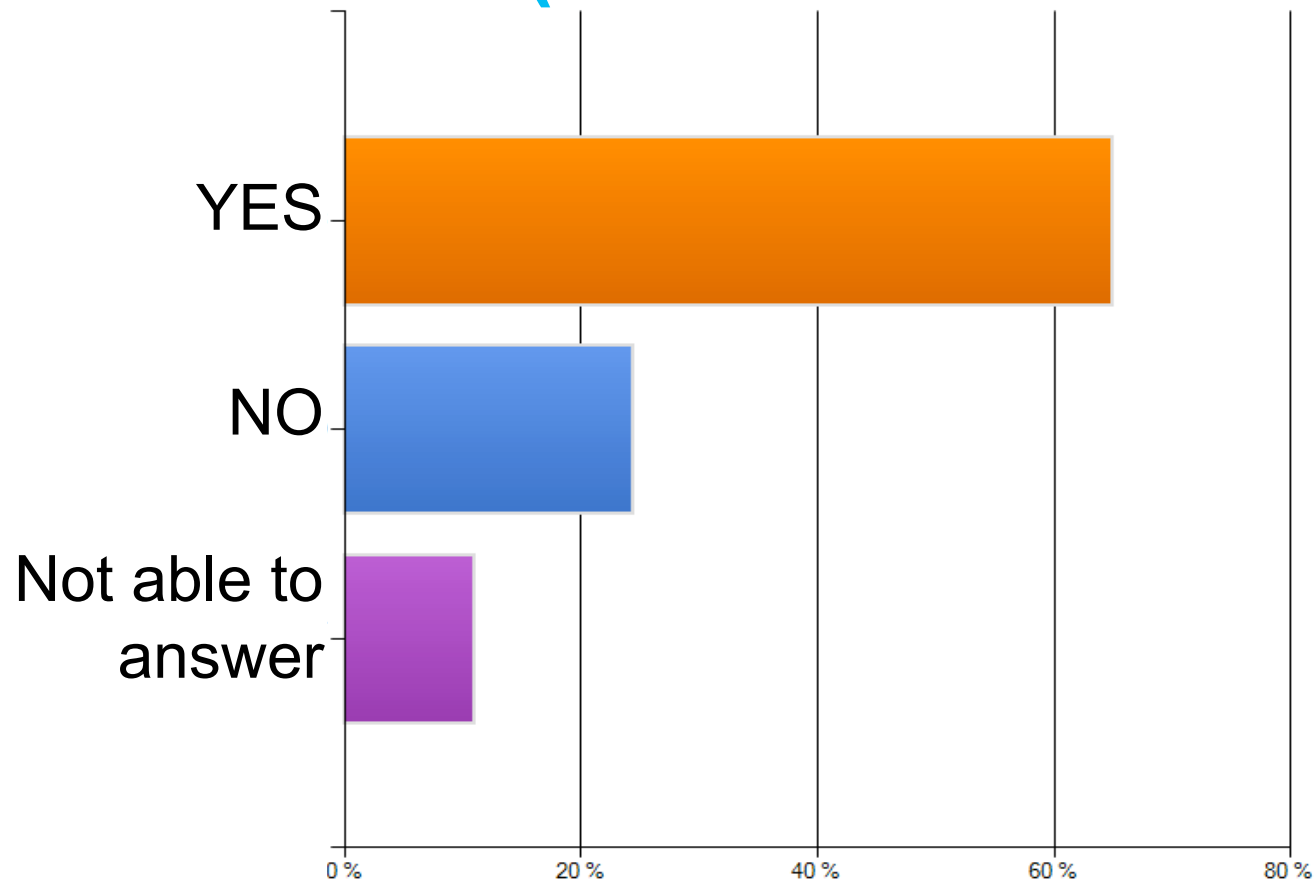
FERC SGIP Results - #8: Single-phase shared secondary (20% imbalance limit)



Do you support updating this screen?



FERC SGIP Results - #9: Size limit in an area where there are known stability limitations (shall not exceed 10 MW)



Do you support updating this screen?



Key Observers

Rahim Amerkail FERC

Gary Nakarado Regulatory Logic

Tom Basso NREL



Next Steps and Timeline for Report

- Three Stakeholder meetings scheduled
November 2009; February 2010,
April 2010
- Draft Report – April 30th, 2010
- Comments – May 17th, 2010
- Consensus – June 15th, 2010
- Final report – July 31, 2010



Feedback?

www.solarabcs.org → Documents

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